

Daily Drilling Report

WELL NAME WASABI-1				DATE 13-02-2008	
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API #	24 HRS PROG 0.00 (m)	TMD 0.00 (m)	TVD 75.00 (m)	REPT NO 16
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD	PLANNED DOW 15.98 (days)	DOL 4.58 (days)	DFS (days)	WATER DEPTH 37.00 (m)
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SPUD DATE 09-02-2008	Rig Release	WELL SUPERVISOR BILL OPENSHAW / STEFAN G H SCHMIDT	OIM	PBTMD
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REGION AUSTRALIA	DISTRICT Exploration well	STATE / PROV WESTERN AUSTRALIA	RIG PHONE NO	RIG FAX NO
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AFE # 067 08E43	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION:	DHC: 11,816,036 DCC: CWC: Others: TOTAL: 11,816,036	DHC: 425,656 DCC: CWC: Others: TOTAL: 425,656	DHC: 1,880,133 DCC: CWC: Others: TOTAL: 1,880,133

DEFAULT DATUM / ELEVATION ROTARY TABLE / 75.00 (m)	LAST SAFETY MEETING	BLOCK	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 75.00 (m) INC 0.00° AZM 0.00°	(sg)		

CURRENT OPERATIONS: Picking up 5 1/2" heavy weight drill pipe.

24 HR SUMMARY: Picked up 33 stands 5 1/2" drill pipe, fault find alarms on draworks "C" motor, mix spud mud and install work platform for CTU on Texas deck.

24 HR FORECAST: Pick up 5 1/2" heavy weight drill pipe. Make up BHA, spud well, drill 26" to sectional TD, Pooh, Rih with 16" BHA and drill ahead.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	2:30	2.50	S-DRL	BHA	PP		Pick up and make up 5 1/2" drill pipe, continue mixing hi/viss mud. Alarm for draworks activated.
2:30	3:00	0.50	S-DRL	BHA	PN	RO	NOV fault find cause of alarm, checked draworks OK.
3:00	4:30	1.50	S-DRL	BHA	PP		Continue picking up 5 1/2" drill pipe.
4:30	6:00	1.50	S-DRL	BHA	PN	RO	NOV IT fault finding alarm on draworks electrical system, drillers screen frozen, reset drillers screen.
6:00	16:00	10.00	S-DRL	BHA	PP		Continue picking up 5 1/2" drill pipe. Pick up total 33 stands 5 1/2" drill pipe.
16:00	20:00	4.00	S-DRL	RIGSER	PP		Held JSA and lower and install work platform for CTU on Texas deck, while trouble shooting electrical fault with draworks "C" motor.
20:00	22:00	2.00	S-DRL	BHA	PN	RO	Change out encoder on draworks "C" motor, motor still showing alarm. Disable and isolate draworks "C" motor.
22:00	23:30	1.50	S-DRL		PP		Pick up and make up diverter running tool, pup joint and 2 joints drill pipe.
23:30	0:00	0.50	S-DRL		PP		Engage diverter running tool into diverter and confirm with 4k overpull.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600

00:00 - 00:30 - Held JSA, pull diverter and rack back in derrick.

00:30 - 02:30 - Prepare drill quip well head and running tool and rig up 20" handling equipment.

02:30 - 05:30 - Pick up and makeup 18 5/8" wellhead to running tool and landing string, lower well head into CTU to confirm fit, all OK. POOH and rack back 18 5/8" well head and running tool and rig down handling equipment. Measurement RT to top CTU 21.03 meters

05:30 - 06:00 - Pick up and make up 5 1/2" heavy weight drill pipe.

General Comments
00:00 TO 24:00 Hrs ON 13 Feb 2008

Operational Comments Pacific Wrangler attempted to come along side to discharge cargo, unable to hold station due to weather conditions, waiting for weather to ease to come along and discharge cargo.

Operational Comments Draworks encoder faulty, isolated draworks "C". No spare encoder on rig.

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PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
BHI	4		DRIL-QUIP	2	
TAMBORITHA	2		SCHLUMBERGER MWD/LWD	2	
CATERING	9		ADA	4	
FURGO	2		HALIBURTON	4	
SEA DRILL	17		WEATHERFORD	4	
MO47 CREW	5		SEA DRILL SERVICES	38	

TOTAL PERSONNEL ON BOARD: 93

SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLE	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		126	CEMENT	MT		130
BENTONITE	MT	23	38	BARACARB	MT		0
FUEL OIL	MT	8	334	WATER, POTABLE	MT	29	147
WATER, DRILLING	MT	300	30	BASE OIL	bbl		0
BRINE	bbl		0				

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	0.50/ /12	/ /	/	/210.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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